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UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT
ELECTRIC DISTRIBUTION

INSTRUCTIONS - See help in the online application.

BORROWER DESIGNATION: GA0017

PERIOD ENDED: December 2024 (Prepared with Audited Data)

BORROWER NAME: Planters Electric Membership Corporation

This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552)

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII

(check one of the following)

[X] All of the obligations under the RUS loan documents have been fulfilled in all material respects.

[ ] There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.

Charles Williams

3/25/2025
DATE

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR (*a*)	THIS YEAR (*b*)	BUDGET (*c*)	(*d*)
1. Operating Revenue and Patronage Capital	37,475,300	41,908,314	41,737,424	4,077,255
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	20,268,458	23,197,096	24,614,269	2,158,944
4. Transmission Expense	0	0	0	0
5. Regional Market Expense	0	0	0	0
6. Distribution Expense - Operation	2,165,702	2,531,324	2,269,000	183,217
7. Distribution Expense - Maintenance	3,927,380	4,231,921	4,010,000	180,172
8. Customer Accounts Expense	1,481,540	1,807,863	1,630,000	119,418
9. Customer Service and Informational Expense	597,173	678,265	631,000	35,829
10. Sales Expense	0	0	0	0
11. Administrative and General Expense	2,129,034	2,585,434	2,290,000	210,990
12. Total Operation & Maintenance Expense (*2 thru 11*)	30,569,287	35,031,903	35,444,269	2,888,570
13. Depreciation and Amortization Expense	2,990,595	3,102,319	3,195,000	262,285
14. Tax Expense - Property & Gross Receipts	0	0	0	0
15. Tax Expense - Other	0	0	0	0
16. Interest on Long-Term Debt	1,233,310	1,339,652	1,434,900	118,242
17. Interest Charged to Construction - Credit	0	0	0	0
18. Interest Expense - Other	11,874	65,675	0	65,675
19. Other Deductions	0	0	0	0
20. Total Cost of Electric Service (*12 thru 19*)	34,805,066	39,539,549	40,074,169	3,334,772
21. Patronage Capital & Operating Margins (*1 minus 20*)	2,670,234	2,368,765	1,663,255	742,483
22. Non Operating Margins - Interest	842,766	1,176,604	1,015,000	465,579
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	0	0	0	0
26. Generation and Transmission Capital Credits	727,609	827,541	829,000	780,310
27. Other Capital Credits and Patronage Dividends	474,910	429,073	143,000	1,451
28. Extraordinary Items	0	0	0	0
29. Patronage Capital or Margins (*21 thru 28*)	4,715,519	4,801,983	3,650,255	1,989,823

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

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INSTRUCTIONS - See help in the online application.

BORROWER DESIGNATION
GA0017

PERIOD ENDED
December 2024

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT

ITEM	YEAR-TO-DATE LAST YEAR (*a*)	YEAR-TO-DATE THIS YEAR (*b*)	ITEM	YEAR-TO-DATE LAST YEAR (*a*)	YEAR-TO-DATE THIS YEAR (*b*)
1. New Services Connected	493	439	5. Miles Transmission	0.00	0.00
2. Services Retired	200	220	6. Miles Distribution – Overhead	2,866.15	2,868.67
3. Total Services in Place	20,878	21,097	7. Miles Distribution - Underground	385.33	394.69
4. Idle Services (*Exclude Seasonals*)	2,770	2,926	**8. Total Miles Energized** ***(5 + 6 + 7)***	3,251.48	3,263.36

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	102,275,345	30. Memberships	128,605
2. Construction Work in Progress	1,810,239	31. Patronage Capital	46,541,228
3. Total Utility Plant ***(1 + 2)***	104,085,584	32. Operating Margins - Prior Years	200,419
4. Accum. Provision for Depreciation and Amort.	29,874,900	33. Operating Margins - Current Year	3,625,379
5. Net Utility Plant ***(3 - 4)***	74,210,684	34. Non-Operating Margins	1,176,604
6. Non-Utility Property (Net)	0	35. Other Margins and Equities	6,186,733
7. Investments in Subsidiary Companies	0	**36. Total Margins & Equities** ***(30 thru 35)***	57,858,968
8. Invest. in Assoc. Org. - Patronage Capital	17,833,865	37. Long-Term Debt - RUS (Net)	0
9. Invest. in Assoc. Org. - Other - General Funds	0	38. Long-Term Debt - FFB - RUS Guaranteed	45,919,263
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	486,238	39. Long-Term Debt - Other - RUS Guaranteed	0
11. Investments in Economic Development Projects	0	40. Long-Term Debt Other (Net)	0
12. Other Investments	1,027,547	41. Long-Term Debt - RUS - Econ. Devel. (Net)	0
13. Special Funds	452,428	42. Payments – Unapplied	0
14. Total Other Property & Investments ***(6 thru 13)***	19,800,078	**43. Total Long-Term Debt** ***(37 thru 41 - 42)***	45,919,263
15. Cash - General Funds	3,573,256	44. Obligations Under Capital Leases - Noncurrent	0
16. Cash - Construction Funds - Trustee	0	45. Accumulated Operating Provisions and Asset Retirement Obligations	452,428
17. Special Deposits	0	**46. Total Other Noncurrent Liabilities** ***(44 + 45)***	452,428
18. Temporary Investments	17,555,676	47. Notes Payable	8,000,000
19. Notes Receivable (Net)	0	48. Accounts Payable	5,440,325
20. Accounts Receivable - Sales of Energy (Net)	3,119,206	49. Consumers Deposits	1,551,045
21. Accounts Receivable - Other (Net)	361,199		
22. Renewable Energy Credits	0	50. Current Maturities Long-Term Debt	1,257,003
23. Materials and Supplies - Electric & Other	1,268,026	51. Current Maturities Long-Term Debt - Economic Development	0
24. Prepayments	4,356,015	52. Current Maturities Capital Leases	0
25. Other Current and Accrued Assets	444,905	53. Other Current and Accrued Liabilities	1,204,594
26. Total Current and Accrued Assets ***(15 thru 25)***	30,678,283	**54. Total Current & Accrued Liabilities** ***(47 thru 53)***	17,452,967
27. Regulatory Assets	0	55. Regulatory Liabilities	10,900,000
28. Other Deferred Debits	9,538,497	56. Other Deferred Credits	1,643,916
29. Total Assets and Other Debits ***(5+14+26 thru 28)***	134,227,542	**57. Total Liabilities and Other Credits** ***(36 + 43 + 46 + 54 thru 56)***	134,227,542

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PART D. NOTES TO FINANCIAL STATEMENTS

In 2019, Planters EMC established a deferred revenue plan in the amount of $2,800,000.00 to be recognized as follows: 2024 $2,800,000.00

In 2020, Planters EMC established a deferred revenue plan in the amount of $2,500,000.00 to be recognized as follows: 2025 $2,500,000.00

In 2021, Planters EMC established a deferred revenue plan in the amount of $2,400,000.00 to be recognized as follows: 2026 $2,400,000.00

In 2023, Planters EMC established a deferred revenue plan in the amount of $3,500,000.00 to be recognized as follows: 2027 in the amount of$1,750,000.00 and 2028 in the amount of $1,750,000.00

In 2024, Planters EMC established a deferred revenue plan in the amount of $2,500,000.00 to be recognized as follows: 2027 in the amount of $500,000.00, 2028 in the amount of $500,000.00, and 2029 in the amount of$1,500,000.00

In 2024, Planters EMC recognized $2,800,000.00 of deferred revenue from year 2019.

The deferrals are reflected as a regulatory liability and funds are set aside in Oglethorpe Power's Prepayment Plan and NRUCFC Medium Term Notes.

The current balance of Planters EMC deferrals at the end of 2024 is $10,900,000.00

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE **FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION**	BORROWER DESIGNATION GA0017
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PART D. CERTIFICATION LOAN DEFAULT NOTES

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PART E. CHANGES IN UTILITY PLANT

PLANT ITEM	BALANCE BEGINNING OF YEAR (*a*)	ADDITIONS (*b*)	RETIREMENTS (*c*)	ADJUSTMENTS AND TRANSFERS (*d*)	BALANCE END OF YEAR (*e*)
1. Distribution Plant	85,974,291	4,067,004	654,149		89,387,146
2. General Plant	9,769,686	994,532	509,724		10,254,494
3. Headquarters Plant	2,633,705	0	0	0	2,633,705
4. Intangibles	0	0	0	0	0
5. Transmission Plant	0	0	0	0	0
6. Regional Transmission and Market Operation Plant	0	0	0	0	0
7. All Other Utility Plant	0	0	0	0	0
8. Total Utility Plant in Service (*1 thru 7*)	98,377,682	5,061,536	1,163,873	0	102,275,345
9. Construction Work in Progress	1,723,452	86,787			1,810,239
10. Total Utility Plant (*8 + 9*)	100,101,134	5,148,323	1,163,873	0	104,085,584

PART F. MATERIALS AND SUPPLIES

ITEM	BALANCE BEGINNING OF YEAR (*a*)	PURCHASED (*b*)	SALVAGED (*c*)	USED (NET) (*d*)	SOLD (*e*)	ADJUSTMENT (*f*)	BALANCE END OF YEAR (*g*)
1. Electric	1,059,595	2,671,791	105,813	2,606,506	5,622	6,000	1,231,071
2. Other	57,707	317,872	0	338,625	0	0	36,954

PART G. SERVICE INTERRUPTIONS

ITEM	AVERAGE MINUTES PER CONSUMER BY CAUSE				
	POWER SUPPLIER (*a*)	MAJOR EVENT (*b*)	PLANNED (*c*)	ALL OTHER (*d*)	TOTAL (*e*)
1. Present Year	0.000	7,603.020	11.640	135.540	7,750.200
2. Five-Year Average	11.120	1,873.640	30.780	86.160	2,001.700

PART H. EMPLOYEE-HOUR AND PAYROLL STATISTICS

1. Number of Full Time Employees	61	4. Payroll - Expensed	4,834,270
2. Employee - Hours Worked - Regular Time	117,291	5. Payroll – Capitalized	2,074,524
3. Employee - Hours Worked - Overtime	18,854	6. Payroll - Other	54,904

PART I. PATRONAGE CAPITAL

ITEM	DESCRIPTION	THIS YEAR (*a*)	CUMULATIVE (*b*)
1. Capital Credits - Distributions	a. General Retirements	1,609,006	24,519,889
	b. Special Retirements	286,439	4,671,255
	c. Total Retirements (*a + b*)	1,895,445	29,191,144
2. Capital Credits - Received	a. Cash Received From Retirement of Patronage Capital by Suppliers of Electric Power	0	
	b. Cash Received From Retirement of Patronage Capital by Lenders for Credit Extended to the Electric System	6,157	
	c. Total Cash Received (*a + b*)	6,157	

PART J. DUE FROM CONSUMERS FOR ELECTRIC SERVICE

1. Amount Due Over 60 Days	$ 23,000	2. Amount Written Off During Year	$ (58,801)

ENERGY EFFICIENCY AND CONSERVATION LOAN PROGRAM

1. Anticipated Loan Delinquency %		4. Anticipated Loan Default %	
2. Actual Loan Delinquency %		5. Actual Loan Default %	
3. Total Loan Delinquency Dollars YTD	$	6. Total Loan Default Dollars YTD	$

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PART K. kWh PURCHASED AND TOTAL COST

No	ITEM (a)	SUPPLIER CODE (b)	RENEWABLE ENERGY PROGRAM NAME (c)	RENEWABLE FUEL TYPE (d)	kWh PURCHASED (e)	TOTAL COST (f)	AVERAGE COST (Cents/kWh) (g)	INCLUDED IN TOTAL COST - FUEL COST ADJUSTMENT (h)	INCLUDED IN TOTAL COST - WHEELING AND OTHER CHARGES (i)
1	Oglethorpe Power Corporation (GA0109)	13994			218,421,241	19,568,032	8.96		
2	Green Power EMC (GA)	800480			8,443,097	304,007	3.60		
3	Southeastern Power Admin	29304			13,641,250	738,340	5.41		
4	Georgia Energy Cooperative	800413			55,653,000	2,586,717	4.65		
	Total				296,158,588	23,197,096	7.83		

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INSTRUCTIONS - See help in the online application	PERIOD ENDED December 2024

PART K. kWh PURCHASED AND TOTAL COST

No	Comments
1	
2	
3	
4	

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE **FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION**	BORROWER DESIGNATION GA0017
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December 2024

PART L. LONG-TERM LEASES

No	NAME OF LESSOR (a)	TYPE OF PROPERTY (b)	RENTAL THIS YEAR (c)
	TOTAL		

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE **FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION**	BORROWER DESIGNATION GA0017
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December 2024

PART M. ANNUAL MEETING AND BOARD DATA

1. Date of Last Annual Meeting	2. Total Number of Members	3. Number of Members Present at Meeting	4. Was Quorum Present?
11/14/2024	13,380	1,002	Y
5. Number of Members Voting by Proxy or Mail	**6. Total Number of Board Members**	**7. Total Amount of Fees and Expenses for Board Members**	**8. Does Manager Have Written Contract?**
0	9	$ 243,560	N

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INSTRUCTIONS - See help in the online application.	PERIOD ENDED December 2024

PART N. LONG-TERM DEBT AND DEBT SERVICE REQUIREMENTS

No	ITEM	BALANCE END OF YEAR (a)	INTEREST (Billed This Year) (b)	PRINCIPAL (Billed This Year) (c)	TOTAL (Billed This Year) (d)
1	Rural Utilities Service (Excludes RUS - Economic Development Loans)				
2	National Rural Utilities Cooperative Finance Corporation				
3	CoBank, ACB				
4	Federal Financing Bank	45,919,263	1,339,652	1,198,418	2,538,070
5	RUS - Economic Development Loans				
6	Payments Unapplied				
7	Principal Payments Received from Ultimate Recipients of IRP Loans				
8	Principal Payments Received from Ultimate Recipients of REDL Loans				
9	Principal Payments Received from Ultimate Recipients of EE Loans				
	TOTAL	45,919,263	1,339,652	1,198,418	2,538,070

UNITED STATES DEPARTMENT OF AGRICULTURE
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INSTRUCTIONS - See help in the online application.

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PART O. POWER REQUIREMENTS DATABASE - ANNUAL SUMMARY

CLASSIFICATION	CONSUMER SALES & REVENUE DATA	DECEMBER (*a*)	AVERAGE NO. CONSUMERS SERVED (*b*)	TOTAL YEAR TO DATE (*c*)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	16,353	16,385	
	b. kWh Sold			222,583,368
	c. Revenue			32,351,001
2. Residential Sales - Seasonal	a. No. Consumers Served	0	0	
	b. kWh Sold			0
	c. Revenue			0
3. Irrigation Sales	a. No. Consumers Served	712	716	
	b. kWh Sold			23,287,484
	c. Revenue			3,614,447
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	733	723	
	b. kWh Sold			18,693,642
	c. Revenue			2,524,129
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served	6	6	
	b. kWh Sold			13,928,760
	c. Revenue			1,306,504
6. Public Street & Highway Lighting	a. No. Consumers Served	27	29	
	b. kWh Sold			146,999
	c. Revenue			34,593
7. Other Sales to Public Authorities	a. No. Consumers Served	340	339	
	b. kWh Sold			3,407,596
	c. Revenue			572,336
8. Sales for Resale - RUS Borrowers	a. No. Consumers Served	0	0	
	b. kWh Sold			0
	c. Revenue			0
9. Sales for Resale - Other	a. No. Consumers Served	0	0	
	b. kWh Sold			0
	c. Revenue			0
10. Total No. of Consumers (*lines 1a thru 9a*)		18,171	18,198	
11. Total kWh Sold (*lines 1b thru 9b*)				282,047,849
12. Total Revenue Received From Sales of Electric Energy (*lines 1c thru 9c*)				40,403,010
13. Transmission Revenue				0
14. Other Electric Revenue				1,505,304
15. kWh - Own Use				0
16. Total kWh Purchased				296,158,588
17. Total kWh Generated				0
18. Cost of Purchases and Generation				23,197,096
19. Interchange - kWh - Net				0
20. Peak - Sum All kW Input (Metered) Non-coincident_X_ Coincident____				86,609

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PERIOD ENDED: December 2024

PART P. ENERGY EFFICIENCY PROGRAMS

CLASSIFICATION	ADDED THIS YEAR			TOTAL TO DATE		
	No. of Consumers *(a)*	Amount Invested *(b)*	Estimated MMBTU Savings *(c)*	No. of Consumers *(d)*	Amount Invested *(e)*	Estimated MMBTU Savings *(f)*
1. Residential Sales (excluding seasonal)	37	8,631	286	16,353	78,968	3,906
2. Residential Sales - Seasonal						
3. Irrigation Sales						
4. Comm. and Ind. 1000 KVA or Less						
5. Comm. and Ind. Over 1000 KVA						
6. Public Street and Highway Lighting						
7. Other Sales to Public Authorities						
8. Sales for Resale – RUS Borrowers						
9. Sales for Resale – Other						
10. Total	37	8,631	286	16,353	78,968	3,906

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE	BORROWER DESIGNATION GA0017
FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION INVESTMENTS, LOAN GUARANTEES AND LOANS	PERIOD ENDED December 2024

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part C. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.

PART Q. SECTION I. INVESTMENTS (See Instructions for definitions of Income or Loss)

No	DESCRIPTION (a)	INCLUDED ($) (b)	EXCLUDED ($) (c)	INCOME OR LOSS ($) (d)	RURAL DEVELOPMENT (e)
2	**Investments in Associated Organizations**				
	Patronage Capital in G&T		15,007,804		
	Patronage Capital Other	2,712,757	113,303		
	Investments in CTC's (NRUCFC)		461,238		
	Investment in Capital Security (NRUCFC)		25,000		
	Totals	2,712,757	15,607,345		
4	**Other Investments**				
	Federated Stock	228,964			
	Investments in Associated Organizations	1,000			
	Investments in Smarr EMC CTC #1	54,687			
	Investments In Georgia Energy Cooperative	732,896			
	Investments in CRC	10,000			
	Totals	1,027,547			
5	**Special Funds**				
	Special Funds / Asset Retirement Obligations		452,428		
	Totals		452,428		
6	**Cash - General**				
	Cash Secured Checking Accounts	3,149,501	423,755		
	Totals	3,149,501	423,755		
8	**Temporary Investments**				
	NRUCFC Commercial Paper		5,676		
	NRUCFC Medium Term Note		17,300,000		
	Certificate of Deposit	250,000			
	Totals	250,000	17,305,676		
9	**Accounts and Notes Receivable - NET**				
	Other Accounts Receivable	359,872			
	Other Accounts Receivable Employee Contributions	1,328			
	Totals	361,200			
11	TOTAL INVESTMENTS (1 thru 10)	7,501,005	33,789,204		

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE **FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION INVESTMENTS, LOAN GUARANTEES AND LOANS**	BORROWER DESIGNATION GA0017 PERIOD ENDED December 2024

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part C. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.

PART Q. SECTION II. LOAN GUARANTEES

No	ORGANIZATION (a)	MATURITY DATE (b)	ORIGINAL AMOUNT ($) (c)	LOAN BALANCE ($) (d)	RURAL DEVELOPMENT (e)
	TOTAL				
	TOTAL (Included Loan Guarantees Only)				

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE **FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION INVESTMENTS, LOAN GUARANTEES AND LOANS**	BORROWER DESIGNATION GA0017 PERIOD ENDED December 2024

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part C. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.

SECTION III. RATIO

RATIO OF INVESTMENTS AND LOAN GUARANTEES TO UTILITY PLANT [Total of Included Investments (Section I, 11b) and Loan Guarantees - Loan Balance (Section II, 5d) to Total Utility Plant (Line 3, Part C) of this report]	7.21 %

SECTION IV. LOANS

No	ORGANIZATION (a)	MATURITY DATE (b)	ORIGINAL AMOUNT ($) (c)	LOAN BALANCE ($) (d)	RURAL DEVELOPMENT (e)
	TOTAL				